

ZIV Protection & Control IEDs & Systems

Portfolio | References | Systems and Use Cases















ZIV e-NET FLEX family suite: all protection

ZIV IRL

functions

Compact Feeder Multifunction solution for MV switchgear, with Load Shedding Function to ensure the stability of the system, Back-Up performing capability in HV lines and powerful built-in Control Logic Module.





ZIV IRS

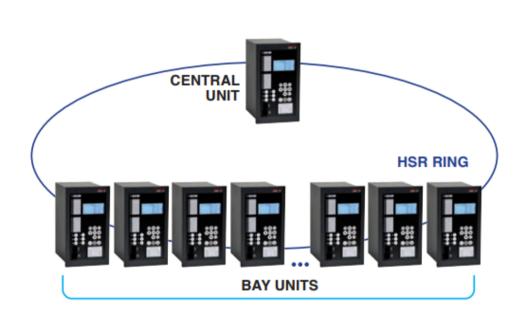
Self-powered Overcurrent and Breaker Failure Protection Relay with Harmonic Blocking

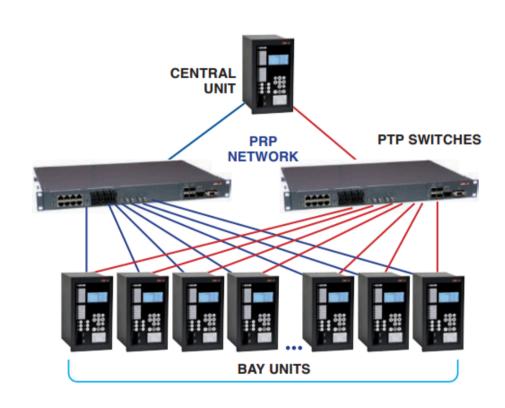


Distributed Busbar Protection



DBF





With Ethernet HSR or PRP Redundant communication between the central and bay units, based on process bus

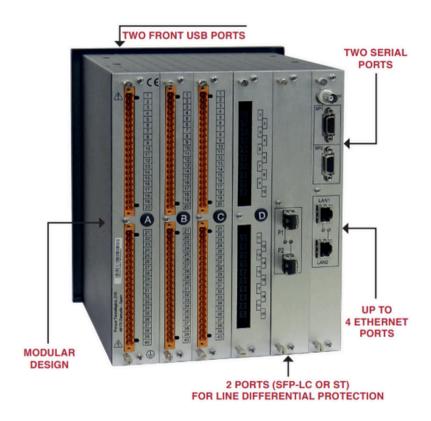
Line Differential Protection with Distance Backup



DLF

Both units are suitable for lines of any voltage level, overhead or under ground, multiterminal, and single or parallel circuits.

- DLF-A: for single breaker
- DLF-B: for double breaker or breaker-and-a-half, when CTs are at the line side (1 single set of 3 CTs)



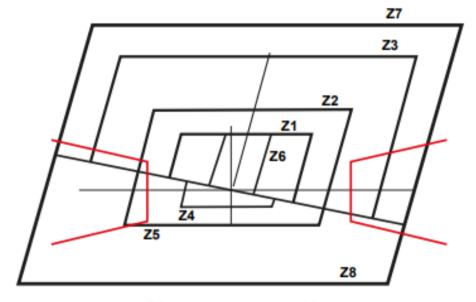
Distance Protection



ZLF

Suitable for lines of any voltage level, single or double circuit breaker with any configuration: overhead or underground, single or parallel circuits

- ZLF-B: for single breaker
- ZLF-C: for double breaker or breaker-and-a-half



Distance zones with quadrilateral characteristic and load limiters

Transformer Protection

IDF

for two to four winding transformers or autotransformers, of any voltage level, with single or double circuit breaker.

- IDF-A: for two windings transformers
 IDF-B: for up to three windings transformers
 IDF-E: for up to four windings transformers, or three windings transformers with one winding on breaker-and-a-half



Feeder Protection



IRF

for distribution feeders, transformers and generators, transmission line backup, and BCU (Bay Control Unit for single or double circuit breaker).

- IRF-A: MV Feeder Protection & Control
- IRF-B: double breaker or breaker-and-a-half BCU
- IRF-C: general alarms BCU / I/O Box
- IRF-D: single breaker BCU

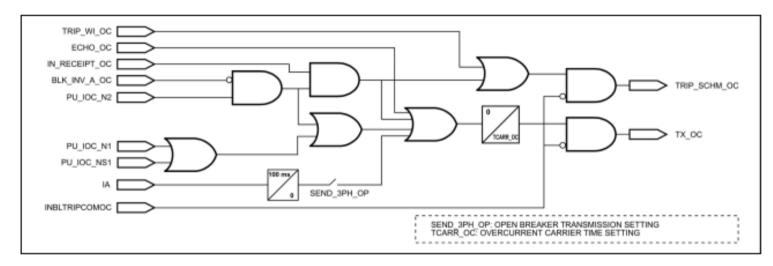


Figure 6. Permissive Overreach Trip Scheme Block Diagram (Overcurrent).

Automatic Voltage Regulator



RTF

for up to 5 power transformers in parallel.



ANSI	Function	Uns.
90	Voltage Regulator.	1
	LDC (LDC-Z, LDC R-X).	1
	Under Voltage Block with Temporization.	1
	Maximum Switching Current Block.	1
	Voltage Out of Range Block with Temporization and Reset.	1
	Power Reversal Detection.	1
	Tap Changer Monitoring.	1
59	Phase Overvoltage.	1
81m	Underfrequency.	1
60VT	VT Supervision.	1

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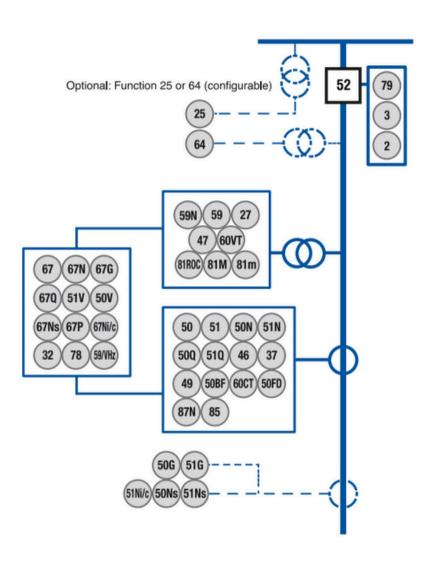
Compact Feeder Multifunction Protection

IRL-F

 Compact Feeder Multifunction solution for MV switchgear, with Load Shedding Function to ensure the stability of the system, Back-Up performing capability in HV lines and powerful built-in Control Logic Module







Self-powered Overcurrent and Breaker Failure Protection Relay with Harmonic Blocking

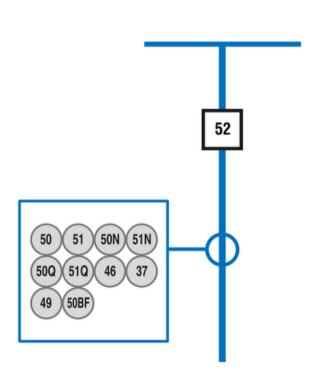


IRS

Where dependable auxiliary power source is not available, the IRS Relay can be energized either directly from Main Current Transformers, AC/DC Auxiliary Voltage or through the USB Front Port.



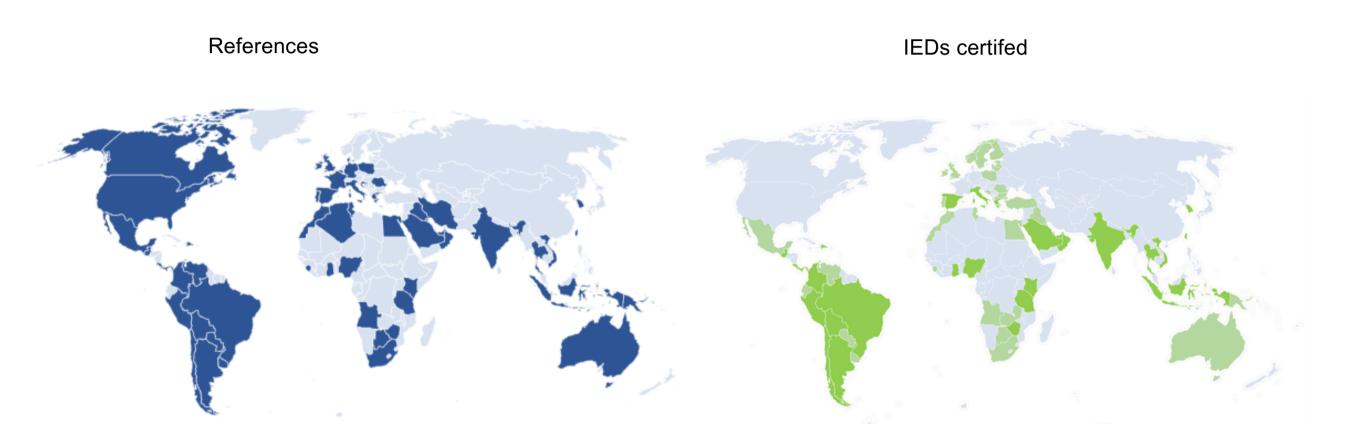








References & Homologations



Use cases



LATAM

EUROPE & AFRICA

IBERIA

ME

BRAZIL

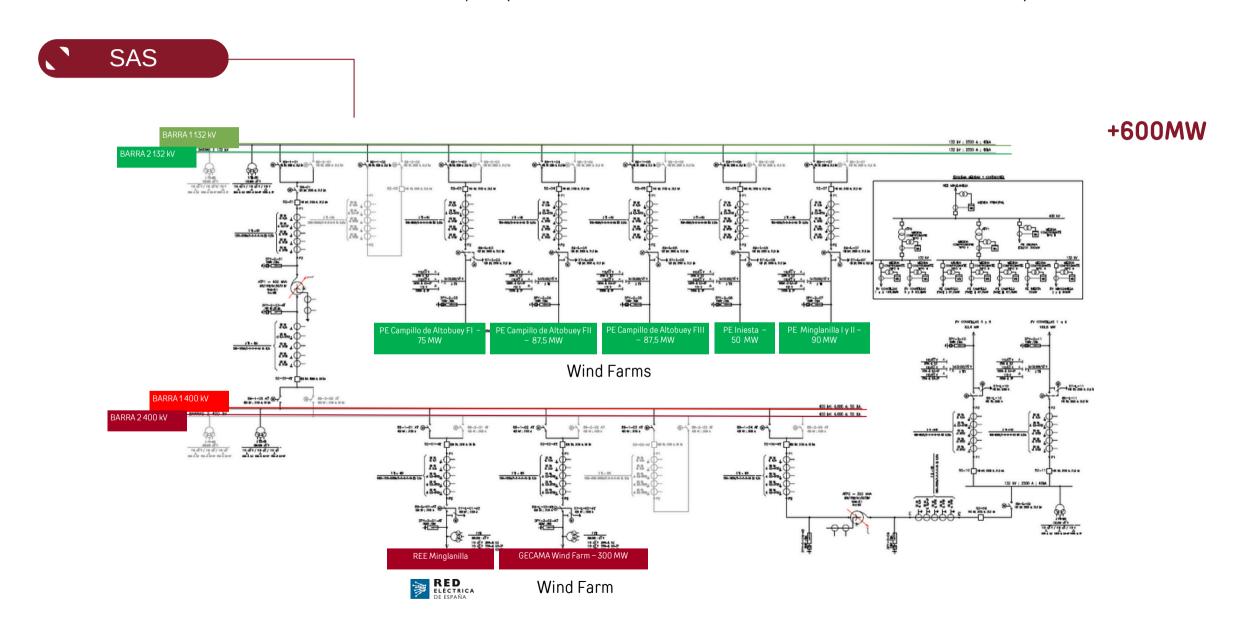
INDIA

APAC

SAS Minglanilla



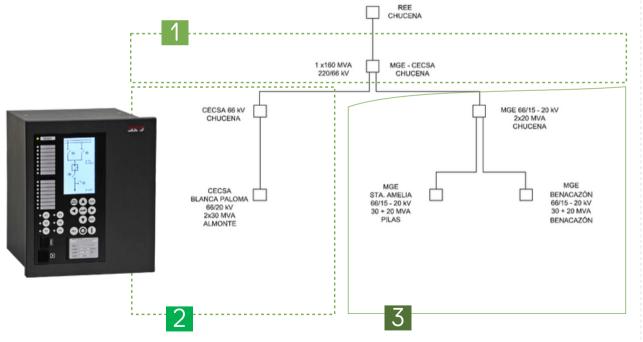
A Wind Farm Substation Automation System (30/132kV subst., 132kV line, Generation Subst. 132/400 kV, & evacuation line 400kV)

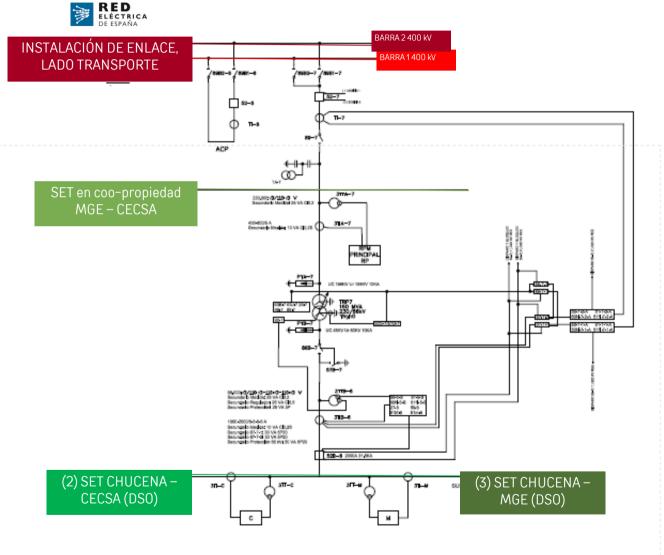


SAS | Chucena

SYSTEM INTEGRATION

Eg. Collector Substation Electrical & Logical Engineering IEDs supply + System integration + FAT + Commissioning

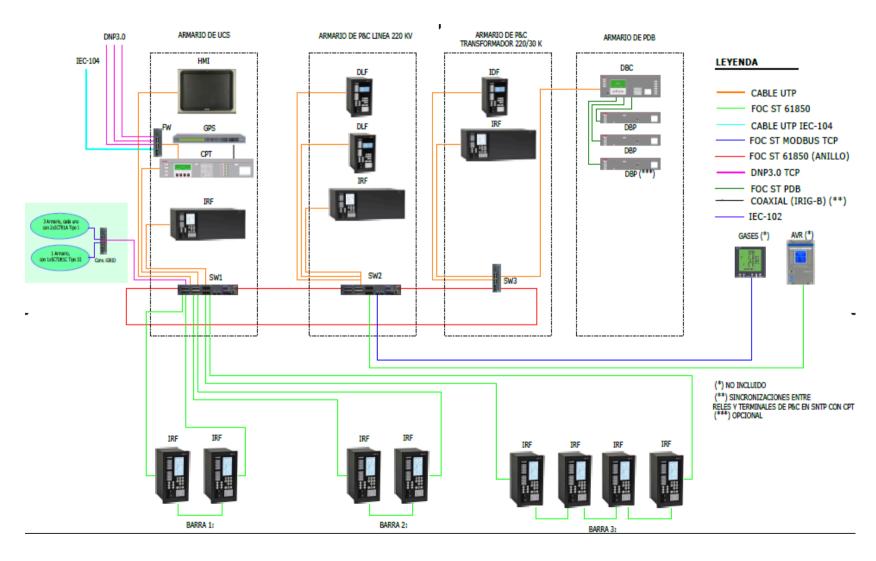




Sas | Venalta







ZIV has equipped the new Venalta substation and a new line position for Huéneja (220kV).

A complete SAS for three solar parks capable of generating 150MW

Read more

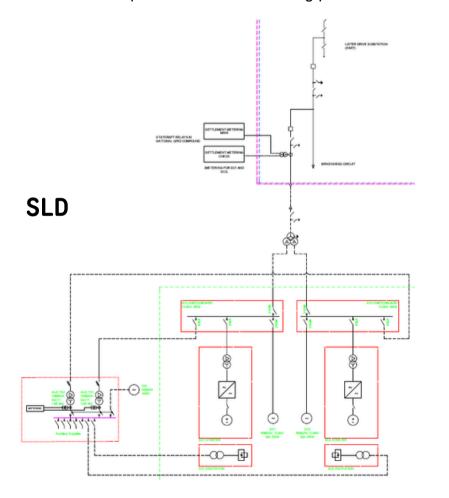
SAS | Liister Drive Stability Project

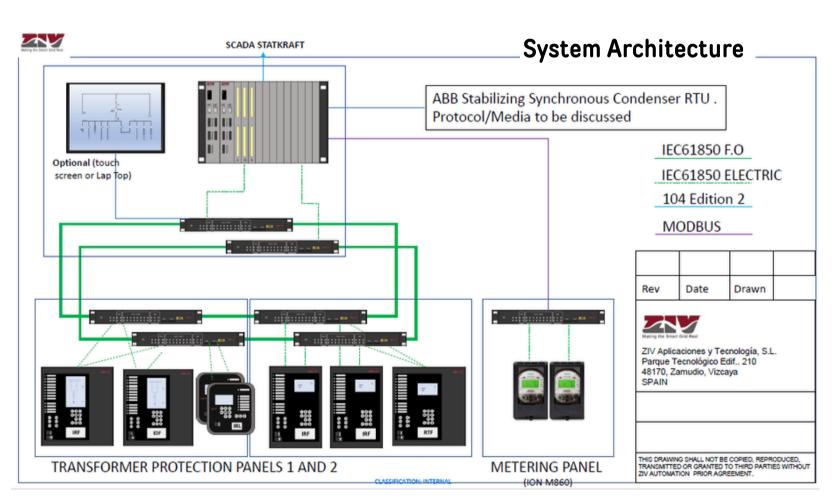




A project in collaboration between the ZIV team of experts in Substation Control and RTUs located Newcastle (UK) and the experts in protection and control systems at ZIV headquarters. The project consisted in a connection of a Stabilizing Synchronous Condenser in the National Grid transmission system.

It included the protection and control of the transformer both for the 275Kv as for the 13,8kV part considering also the necessities of the controller of the SSC device itself. The direct client was the British company NRS Group and the owner of the project was the UK's subsidiary of Nordic company Statkraft who accepted the ZIV IEDs, systems and communications protocols in the tendering phase.



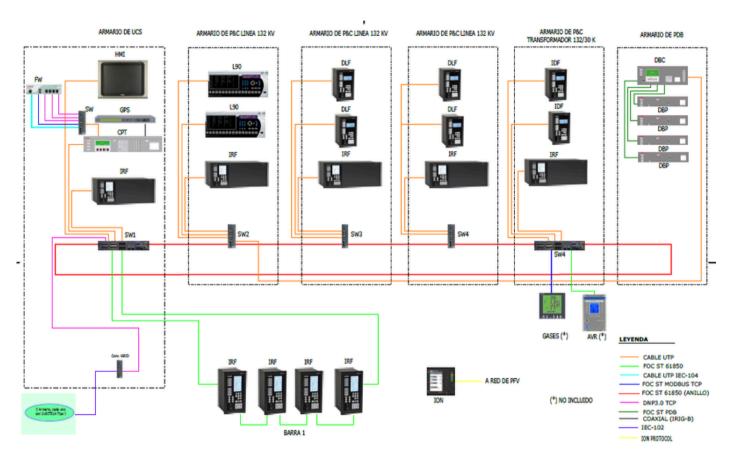


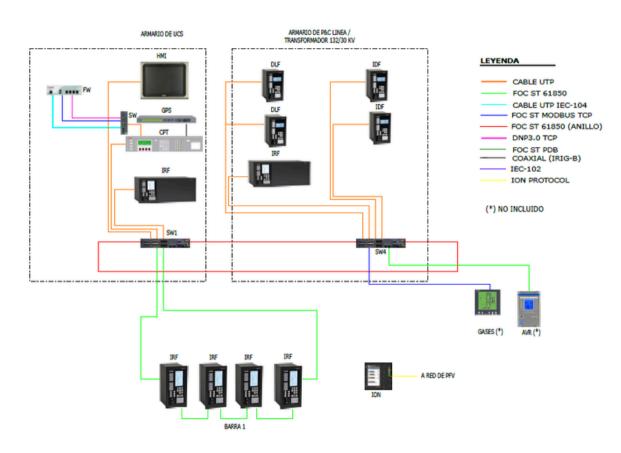
SAS | Los Llanos I -II- III



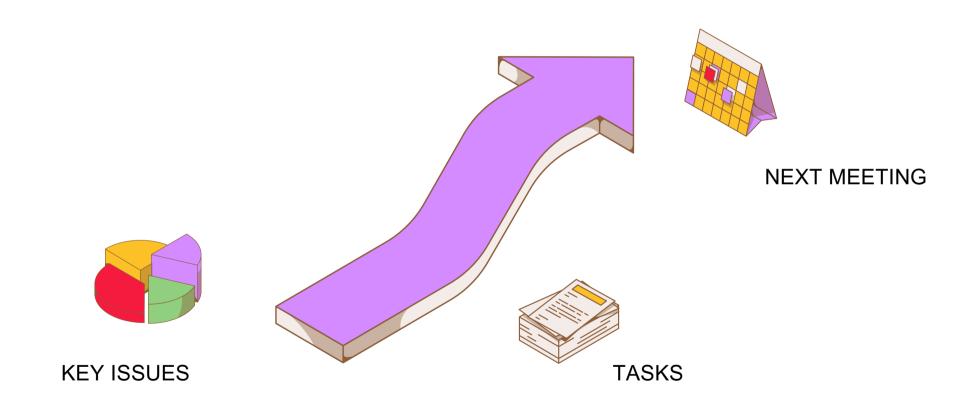


IPP:





Next stepLet's spend 10 min together to identify





UtilityWeek
LIVE
2024

21-22 MAY | HALL 12
NEC BIRMINGHAM



Contact us now for further information ziv@zivautomation.com